

Energy transition regulatory challenges

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Energy transition for islandsystems

Solutions for isolated systems

Characteristics of isolated electricity systems*

ρυθμιστική αρχή ενέργειας κύπρου cyprus energy regulatory authority

- High fuel costs
 - use of oil derivatives
- Economies of scale cannot be adequately exploited
 - generation units cannot exceed a certain size since the loss of a unit would mean the loss of a high percentage of the entire system
- Need to maintain high reserve capacity to ensure power system reliability

The smaller the electrical system size, the more the expenses will be

Energy transition for noninterconnected islands*



Need to:

- Reduce cost of security of supply
- Achieve market integration
- Increase socio-economic welfare benefits

Poullikkas A., 2013, Renewable Energy: Economics, Emerging Technologies and Global Practices, ISBN: 978-1-62618-231-8

The solution*



- Increase system flexibility
 - ~ integrate RES into electricity market
 - ~ use natural gas, storage and RES for power generation
 - ~ promote e-mobility (V2G technology bidirectional flow of electricity between the electric car and the grid)
- Establish electricity interconnections
 - ~ with EU internal electricity market (the island of Cyprus is the only non-interconnected Member State)
- Production of hydrogen (energy carrier)
 - ~ from RES and natural gas

CERA Energy Transition Regulatory Decisions



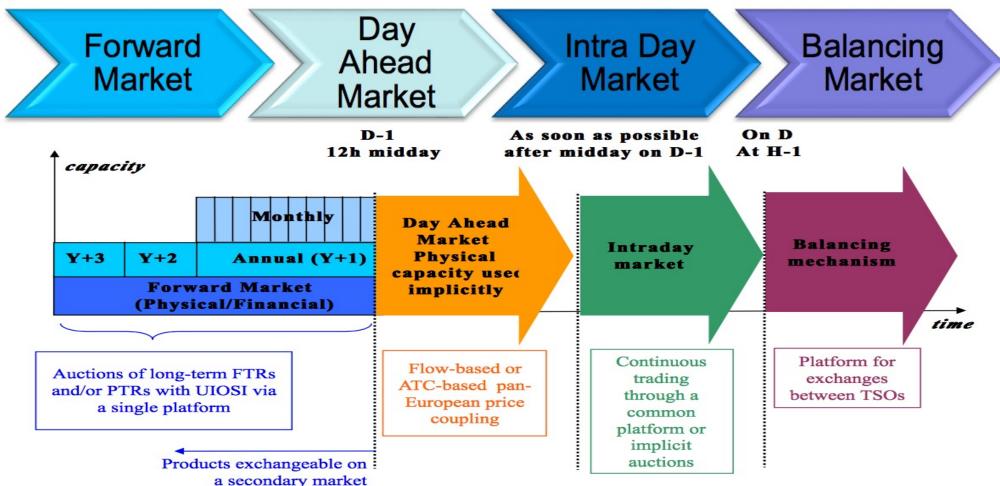
- Regulatory Decision 01/2017 (ΚΔΠ 34/2017): A detailed schedule for the implementation of EU electricity market target model
- Regulatory Decision 02/2018 (ΚΔΠ 259/2018): The mass installation of an Advanced Metering Infrastructure including smartmeters to all electricity consumers
- Regulatory Decision 02/2019 (KΔΠ 204/2019): The establishment of basic principles of a regulatory framework for the operation of electricity storage systems in the wholesale electricity market
- Regulatory Decision 03/2019 (ΚΔΠ 224/2019): The redesign of the power grid to become smart and bi-directional in order to allow integration of large quantities of renewable energy sources in combination with energy storage systems



Short to medium term challenges Large scale integration of RES

EU electricity market target model



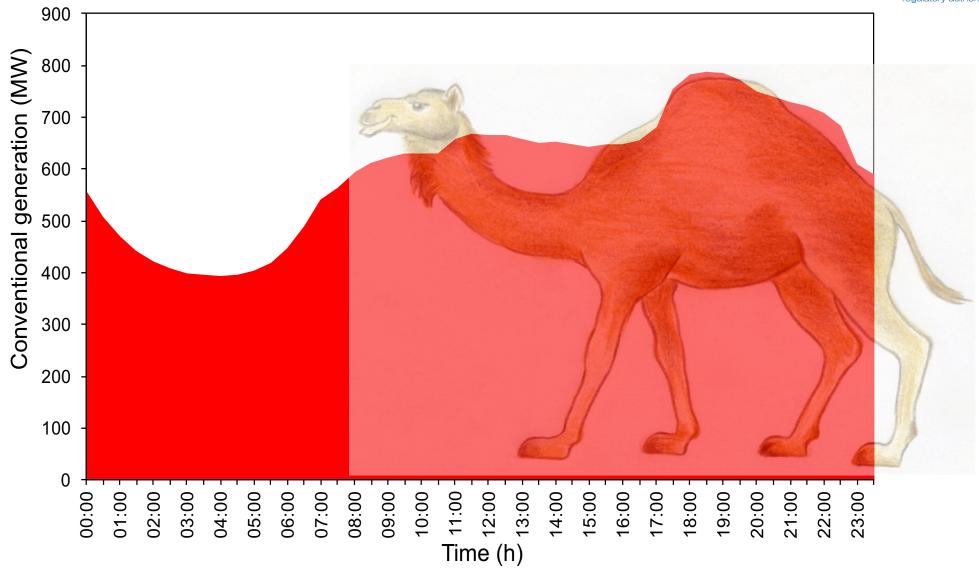


Integration of RES*: LCOE vs Reliability

* Nicolaidis P., Chatzis S., Poullikkas A., 2018, "Renewable energy integration through optimal unit commitment and electricity storage in weak power networks", *International Journal of Sustainable Energy*

Daily load curve (the 'camel curve')*

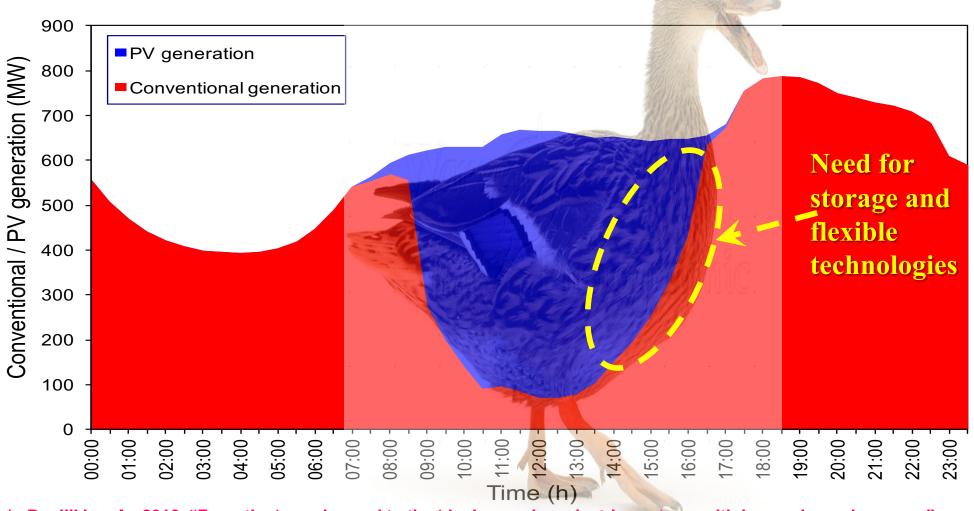




^{*} Poullikkas A., 2016, "From the 'camel curve' to the 'duck curve' on electric systems with increasing solar power", Accountancy

Effect of PV generation on load curve (the 'duck curve')*





Poullikkas A., 2016, "From the 'camel curve' to the 'duck curve' on electric systems with increasing solar power",
 Accountancy



Medium to long term challenges

The role of interconnections and hydrogen

Regional primary energy sources

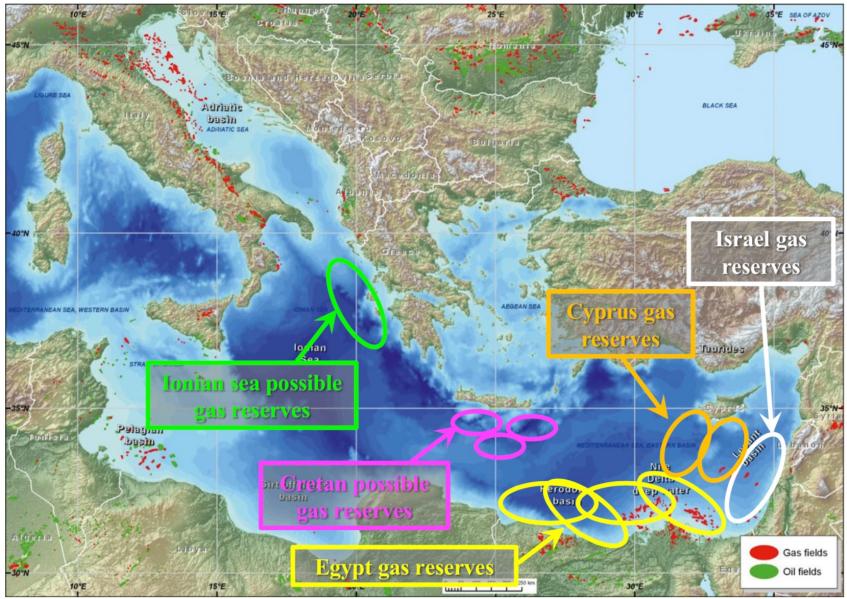


Indigenous energy sources



Gas reserves in SE Mediterranean region*

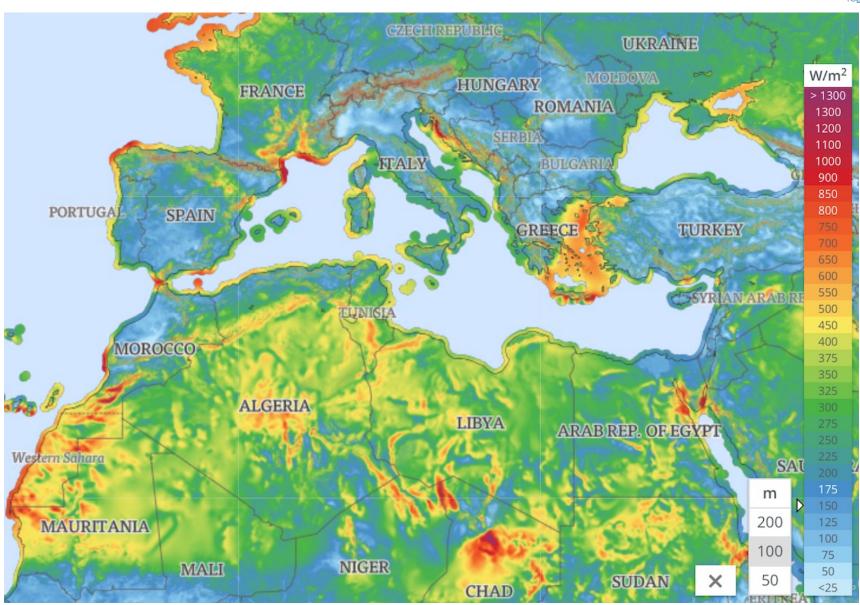




* A. Belopolsky, et al., 2012, "New and emerging plays in the Eastern Mediterranean", Petroleum Geoscience 6th HAEE Energy Transition Symposium "Looking ahead with optimism, beyond the Covid era"

Wind potential in SE Mediterranean region*

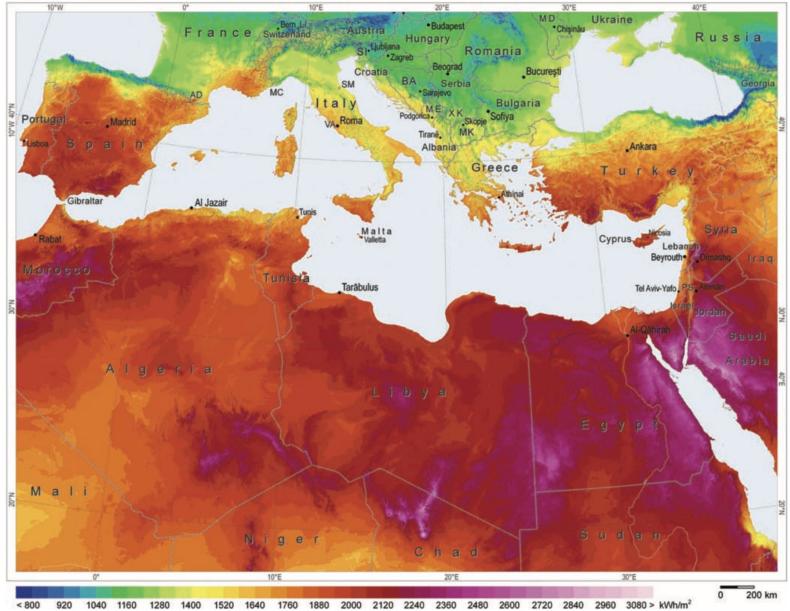




* The Global Wind Atlas (https://globalwindatlas)

Solar potential in SE Mediterranean region*



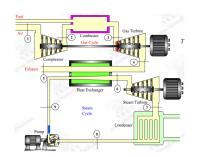


^{*} Easac & Pihl, Erik. (2011). Concentrating Solar Power: Its potential contribution to a sustainable energy future

Main indigenous energy sources in SE Mediterranean region



Natural gas

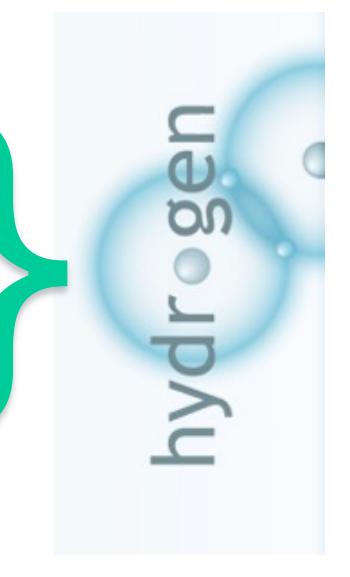


Wind potential



Solar potential

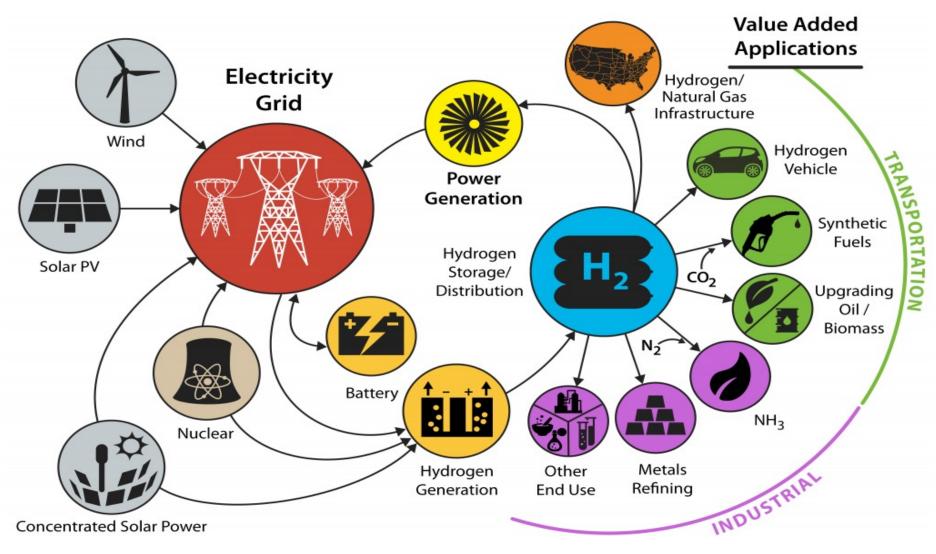




Long term scenarios in Europe



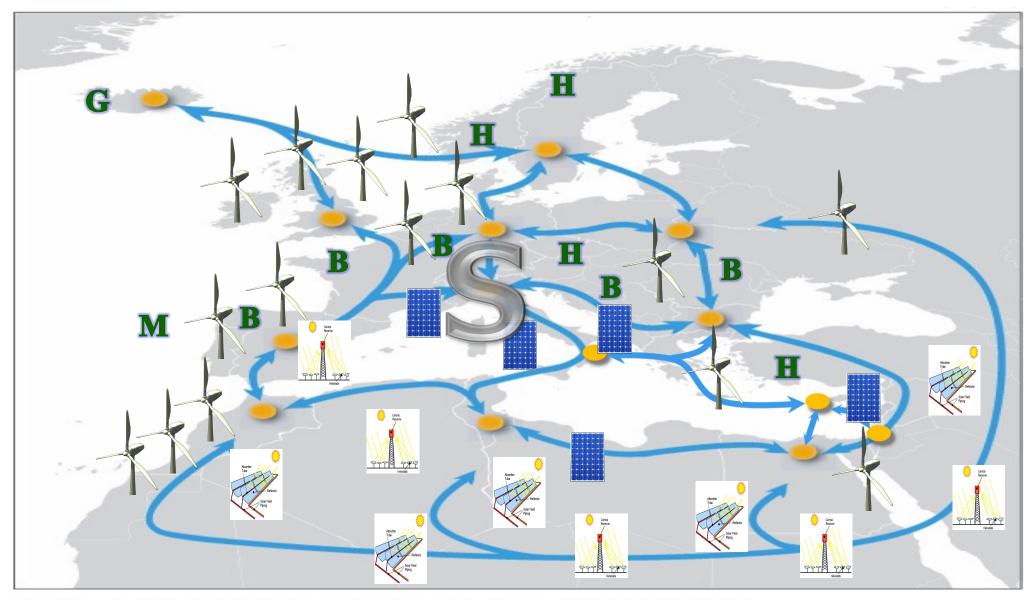
Moving from Carbon economy to Hydrogen economy



The Super Smart Grid after 2050*

(may allow for 100% RES)





* Poullikkas A., 2013, Sustainable Energy Development for Cyprus, ISBN: 978-9963-7355-3-2

Target-setting for Cyprus' transition to hydrogen economy*



Target	Year		
	2030	2040	2050
Greenhouse gases	-30%	-75%	-100%
Renewable energy sources	30%	75%	100%
Electrical interconnections	50%	65%	80%

Cyprus could set a long-term goal of reducing greenhouse gas emissions by 100% by 2050!

^{*} Poullikkas A., 2020, Long-term Sustainable Energy Strategy: Cyprus' Energy Transition to Hydrogen Economy, ISBN: 978-9925-7710-0-4

Energy transition by 2050



Cyprus' energy system:

- smart and digitised
- flexible
- decentralised
- electrically interconnected
- interconnected gas and/or hydrogen pipelines

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Integration:

- hydrogen in all energy sectors
- renewable energy sources
- storage energy systems
- electric mobility

Transition of Cyprus from the current carbon economy to hydrogen economy by the year 2050

Development of regional energy strategy?



- Horizon up to 2060
- Development of strategic plan for SE Med region:
 - Electrical interconnections
 - ~ Pipeline interconnections (or virtual pipelines)
 - ~ Integration of sustainable technologies and storage
 - Use of hydrogen after 2030
 - ~ Hydrogen production
 - From natural gas
 - From renewables
- Energy exporters to EU

